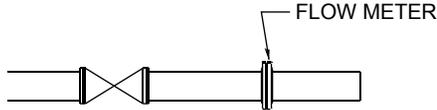
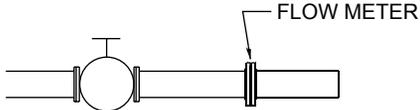
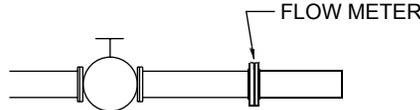


FLOW METER PIPING REQUIREMENTS

"Diameters" of straight pipe required for various types of flow meters

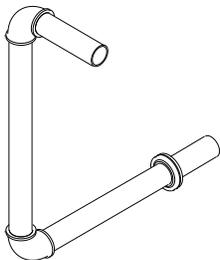
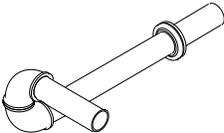
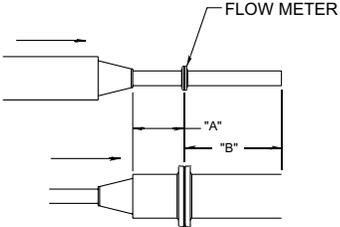
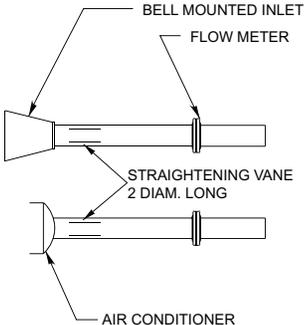
Diameter (D) = nominal Pipe Size Example: 13 Diameters of 6" pipe = 78" 13 Diameters of 10" pipe = 130" Beta = (Bore I.D./Pipe I.D.) Bore is the smallest diameter of an orifice or nozzle Up = Upstream Diameters Down = Downstream Diameters			Fully Open Gate Valve (Unless Another Upstream Fitting Needs More)	Fully Open Globe or Non-Return Valve (Unless Another Upstream Fitting Needs More)	Partially Open Valve or Regulator
					
Orifice/Nozzle	Beta = 0.5	Up	6	11	26
		Down	3	3	3
	Beta = 0.7	Up	10	15	38
		Down	4	4	4
Venturi	Beta = 0.5	Up	5	7	7
		Down	2	2	2
	Beta = 0.7	Up	9	26	26
		Down	4	4	4
Vortex	Up	25	25	30	
	Down	5	5	5	
Thermal	Up	15	15	40	
	Down	5	5	5	
Turbine	Up	10	10	10	
	Down	5	5	5	
Annubar	Up	8	9	24	
	Down	3	3	4	

Note:

1. The straight runs shown above are conservative minimums. Longer upstream straight pipe lengths provide better accuracy.
2. If the indicated straight run is not available, Consult Factory. Detailed Factory analysis will require accurate fluid data, flow data, and a sketch detailing the piping system 50 diameters upstream and 10 diameters downstream from the proposed meter location.
3. Internal straightening vanes can be used to reduce straight pipe length requirements, Consult Factory.
4. **Positive Displacement and Coriolis Effect Meters** are not influenced by upstream and downstream fittings.

FLOW METER PIPING REQUIREMENTS

"Diameters" of straight pipe required for various types of flow meters

Diameter (D) = nominal Pipe Size Example: 13 Diameters of 6" pipe = 78" 13 Diameters of 10" pipe = 130" Beta = (Bore I.D./Pipe I.D.) Bore is the smallest diameter of an orifice or nozzle Up = Upstream Diameters Down = Downstream Diameters			Two Elbows, > 10 Diameters, Fittings in Different Planes	Two Elbows, < 10 Diameters, Fittings in Different Planes	Reducer or Expander (Unless Another Upstream fitting Needs More)	Atmospheric Intake
						
Orifice/Nozzle	Beta = 0.5	Up	16	20	9	8
		Down	3	3	3	3
	Beta = 0.7	Up	23	30	12	9
		Down	4	4	4	4
Venturi	Beta = 0.5	Up	21	21	5 (reducer), 2 (expander)	—
		Down	2	2	2	—
	Beta = 0.7	Up	21	21	8 (reducer), 4 (expander)	—
		Down	2	2	4	—
Vortex	Up	30	45	25	—	
	Down	5	5	5	—	
Thermal	Up	15	40	15 (reducer), 30 (expander)	—	
	Down	5	10	5 (reducer), 10 (expander)	—	
Turbine	Up	10	10	10	—	
	Down	5	5	5	—	
Annubar	Up	9	19	8	—	
	Down	3	4	3	—	

Note:

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FLOW METER PIPING REQUIREMENTS

"Diameters" of straight pipe required for various types of flow meters

Diameter (D) = nominal Pipe Size

Example:

13 Diameters of 6" pipe = 78"

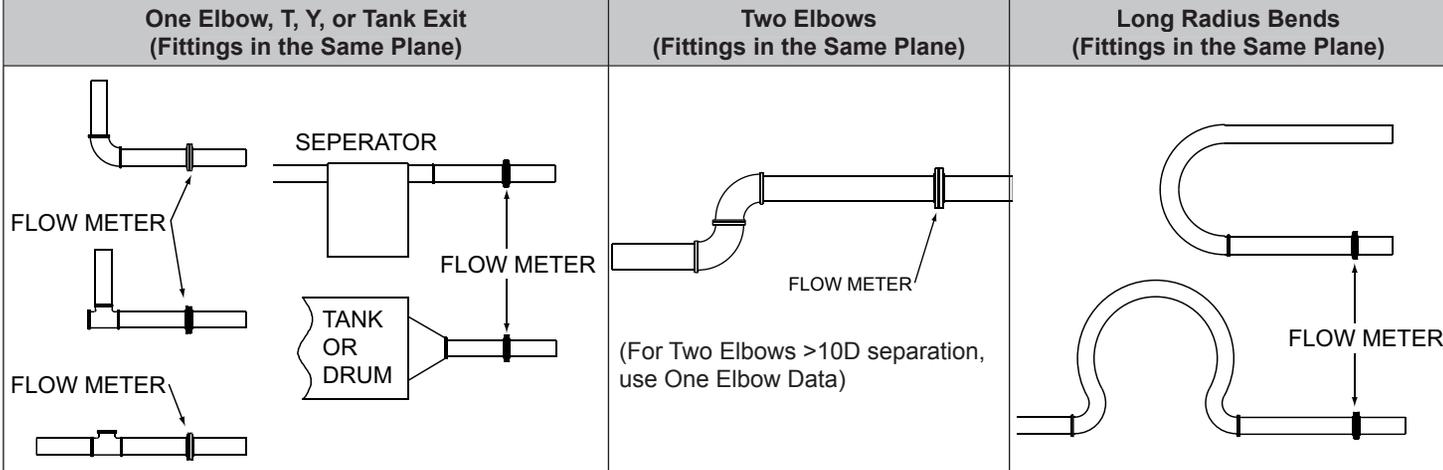
13 Diameters of 10" pipe = 130"

Beta = (Bore I.D./Pipe I.D.)

Bore is the smallest diameter of an orifice or nozzle

Up = Upstream Diameters

Down = Downstream Diameters



Orifice/Nozzle	Beta	Direction	Diameter (D) = nominal Pipe Size		
			One Elbow, T, Y, or Tank Exit (Fittings in the Same Plane)	Two Elbows (Fittings in the Same Plane)	Long Radius Bends (Fittings in the Same Plane)
Orifice/Nozzle	Beta = 0.5	Up	7	10	8
		Down	3	3	3
	Beta = 0.7	Up	13	18	16
		Down	4	4	4
Venturi	Beta = 0.5	Up	4	4	4
		Down	2	2	2
	Beta = 0.7	Up	4	4	8
		Down	2	2	4
Vortex	Up	30	30	30	
	Down	5	5	5	
Thermal	Up	15	20	20	
	Down	5	5	5	
Turbine	Up	10	10	10	
	Down	5	5	5	
Annubar	Up	7	9	—	
	Down	3	3	—	

Note:

1. The straight runs shown above are conservative minimums. Longer upstream straight pipe lengths provide better accuracy.
2. If the indicated straight run is not available, Consult Factory. Detailed Factory analysis will require accurate fluid data, flow data, and a sketch detailing the piping system 50 diameters upstream and 10 diameters downstream from the proposed meter location.
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